

Appendix A

Clause 5 (1) (a)

Notional Revenue at Assessment Date (31 March 2008):

NR_t - is the notional revenue for the assessment period ending in calendar year t , being equal to $\sum P_{i,t}Q_i - K_t$.

$\sum P_{i,t}Q_i$:

Fixed Charges	31-Mar-03							
	Number	Average kVA	Rate \$/kVA	Total Fixed Charge				
Domestic	10,534	10	\$ 39.29	\$ 4,138,809				
10% Fixed Charge Option	188		\$ -	\$ -				
Commercial	3,732	15.69	\$ 65.47	\$ 3,833,050				
Unmetered	82	1	\$ 161.45	\$ 13,239				
Streetlights	9	215,021 Watts	0.302	\$ 64,936				
Total	14,545			\$ 8,050,034				
Variable Charges								
	Annual Day kWh's	Annual Night kWh's	Day \$/kWh	Night \$/kWh's	Total Day \$	Total Night \$	Total Variable	
Domestic, Commercial, Unmetered & Streetlights	108,929,811	44471197	0.0872	0.0101	\$ 9,498,679	\$ 449,159		
10% Fixed Charge Option	452,431	153573	0.153	0.0169	\$ 69,222	\$ 2,595		
					\$ 9,567,901	\$ 451,754	\$ 10,019,656	
Total Fixed & Variable								\$ 18,069,690
Maximum Demand Customers								
Fixed Charges	Number	Total Capacity kVA	Rate \$/kVA	Total	Total Fixed			
	35	12475	\$ 31.83	\$ 397,079				
		Annual Maximum Demand	Rate \$/kVA					
	35	7714 kVA	\$ 26.94	\$ 207,815.16	\$ 604,894			
Variable Charges	kWh	\$/kWh	Total	Total Variable				
Summer Day	9,101,810	0.0278	\$ 253,030					
Winter Day	5,691,233	0.0531	\$ 302,204					
All Nights	5247071	0.0041	\$ 21,513	\$ 576,748				
Total Fixed & Variable								\$ 1,181,642
Bulk & Generator								
	Total MD kW	Rate \$/kW	Total Annual Line Charge					
Bulk Customers	27073	\$ 77.30	\$ 2,092,810					
Generator			\$ 457,675					
Macraes Line Contract			\$ 117,000					
Total Bulk & Generator							\$ 2,667,484	
$\sum P_{i,2008}Q_i$								\$ 21,918,817

K_{2008}

Transmission (31 March 2008)	\$ 4,135,925
Rates (31 March 2008)	\$ 50,562
Electricity Commission Levies (31 March 2008)	\$ 41,091
$NR_{2008} = SP_{2008}Q_i - K_{2008}$	\$ 17,691,238