Line Charges
from 1 June 2000

Definitions

1 *Domestic Customers* — 10,639 Connections

1.1 Fixed Charge

Annual charge:	$19.47	per Assessed kVA Demand

1.2 Variable Charge

Day	4.32 cents	per kWh at the Grid Exit Point
Night	0.50 cents	per kWh at the Grid Exit Point

2 *Commercial Customers* — 4,498 Connections

2.1 Fixed Charge

Annual charge:	$32.44	per Assessed kVA Demand

2.2 Variable Charge

Day	4.32 cents	per kWh at the Grid Exit Point
Night	0.50 cents	per kWh at the Grid Exit Point

3 *Maximum Demand Customers* — 43 Connections

3.1 Fixed Charge

Annual charge:	$19.50	per kVA of supply capacity
Annual charge:	$16.50	per kVA calculated on each month's maximum demand

3.2 Variable Charge

Winter Day	3.25 cents	per kWh supplied at the Grid Exit Point
Summer Day	1.70 cents	per kWh supplied at the Grid Exit Point
All Nights	0.25 cents	per kWh supplied at the Grid Exit Point

4 *Major Customers* — 4 Connections

Major customers have their network charges calculated individually. These individual charges take into account the following factors:

- Allocation of the network components based on their capacity and demand and including backup or alternative feeds.

- Value of the network components allocated based on the current ORC valuation

- Proportion of the Transpower charges based on their capacity and demand and the Transpower grid exit charges.

Presently there are 4 major customers to which these major customer charges apply.

5	***Unmetered Loads up to 1 KVA***		99 Connections
5.1	**Fixed Charge**		
	Annual charge:	$80	per connection per year
5.2	**Variable Charge**		
	Day	4.32 cents	per kWh at the Grid Exit Point
	Night	0.50 cents	per kWh at the Grid Exit Point
6	***Street Lights***		9 Connections
6.1	**Fixed Charge**		
	Annual charge:	$0.15	per lamp watt per year
6.2	**Variable Charge**		
	Day	4.32 cents	per kWh at the Grid Exit Point
	Night	0.50 cents	per kWh at the Grid Exit Point

Definitions:

Assessed kVA Demand means the maximum average electrical demand over any half-hour period measured in kVA. This may be measured by half-hour demand metering or measured by portable logging equipment or assessed from nameplate ratings of connected equipment or without this information it will be taken to be two thirds of the actual installation capacity as determined by the fuse rating multiplied by the nominal voltage. The minimum assessed kVA demand for domestic and commercial users will be not less than 10 kVA.

Grid Exit Point means the Transpower substation that supplies the customer. The Retailer's energy for classes 1,2,5 & 6 is calculated by subtracting the day and night kWh figures, plus losses, of the maximum demand and major customers from the Retailer's reconciled energy at each grid exit point.

Summer Day means the period of time from 07:00 until 23:00 on all days between the 1st of October and 30th of April.

Winter Day means the period of time from 07:00 until 23:00 on all days between he 1st of May and the 30th September.

Night means the period of time from 23:00 until 07:00 on all nights of the year.

Variable Charges: are calculated per retailer on the reconciled Grid Exit Point kWh. If applied at an end use metering point losses of 7.5% should be added to the metered, or estimated, quantities.

Connections are as at 30 April 2000 and include disconnected properties.

All prices are GST exclusive.

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