

## Appendix A

### Clause 5 (1) (a)

#### Notional Revenue at Assessment Date (31 March 2007):

NR<sub>t</sub> - is the notional revenue for the assessment period ending in calendar year t, being equal to  $\sum P_{i,t} Q_i - K_t$ .

$\sum P_{i,t} Q_i$ :

Fixed Charges	31-Mar-03		Rate \$/kVA	Total Fixed		
	Number	Average kVA		Charge		
Domestic	10,534	10	\$ 30.68	\$ 3,231,831		
10% Fixed Charge Option	188		\$ -	\$ -		
Commercial	3,732	15.69	\$ 51.12	\$ 2,992,905		
Unmetered	82	1	\$ 126.06	\$ 10,337		
Streetlights	9	215.021	0.236	\$ 50,745		
<b>Total</b>	<b>14,545</b>			<b>\$ 6,285,819</b>		
<b>Variable Charges</b>						
	Annual Day kWh's	Annual Night kWh's	Day \$/kWh	Night \$/kWh's	Total Day \$	Total Night \$
Domestic, Commercial, Unmetered & Streetlights	108,929,811	44471197	0.0681	0.0079	\$ 7,418,120	\$ 351,322
10% Fixed Charge Option	452,431	153573	0.1182	0.0132	\$ 53,477	\$ 2,027
					\$ 7,471,597	\$ 353,350
<b>Total Fixed &amp; Variable</b>						<b>\$ 14,110,766</b>
<b>Maximum Demand Customers</b>						
Fixed Charges	Number	Total Capacity kVA	Rate \$/kVA	Total	Total Fixed	
	35	12475	\$ 30.72	\$ 383,232		
		Maximum Demand	\$/kVA			
	35	7714 kVA	\$ 26.00	\$ 200,564.00	\$ 583,796	
Variable Charges	kWh	\$/kWh	Total	Total Variable		
Summer Day	9,101,810	0.0268	\$ 243,929			
Winter Day	5,691,233	0.0513	\$ 291,960			
All Nights	5247071	0.0040	\$ 20,988	\$ 556,877		
<b>Total Fixed &amp; Variable</b>						<b>\$ 1,140,673</b>
<b>Bulk &amp; Generator</b>						
	Total MD kW	Rate \$/kW	Total Annual Line Charge			
Bulk Customers	27073	\$ 82.95	\$ 2,245,635			
Generator			\$ 330,505			
Macraes Line Contract			\$ 117,000			
<b>Total Bulk &amp; Generator</b>						<b>\$ 2,693,140</b>
$\sum P_{12007} Q_i$						<b>\$ 17,944,578</b>

$K_{2007}$

Transmission (31 March 2007)	\$ 4,531,115
Rates (31 March 2007)	\$ 54,161
Electricity Commission Levies (31 March 2007)	\$ 37,294
$NR_{2007} = SP_{2007} Q_i - K_{2007}$	\$ 13,322,008