

Appendix C

Clause 5 (1) (b)

Maximum Notional Revenue for the period 1 April 2005 to 31 March 2006.

The notional revenue of a distribution business at any time during an assessment period is not to exceed the greater of the notional revenue of the distribution business at the assessment date on which that assessment period ends and the notional revenue of the distribution business at the previous assessment date.

$SP_{MAX} Q_{D,K}$

$\Sigma P_{max} Q_i$

Fixed Charges	31-Mar-03		Rate	Total Fixed				
	Number	Average	\$/kVA	Charge				
Domestic	10,534	10	\$ 28.07	\$ 2,956,894				
10% Fixed Charge Option	188		\$ -	\$ -				
Commercial	3,732	15.69	\$ 46.77	\$ 2,738,228				
Unmetered	82	1	\$ 115.33	\$ 9,457				
Streetlights	9	215,021	0.216	\$ 46,445				
Total	14,545			\$ 5,751,023				
Variable Charges								
	Annual Day	Annual Night	Day	Night	Total Day	Total Night	Total	
	kWh's	kWh's	\$/kWh's	\$/kWh's	\$	\$	Variable	
Domestic, Commercial, Unmetered & Streetlights	108,929,811	44471197	0.0623	0.0072	\$ 6,786,327	\$ 320,193		
10% Fixed Charge Option	452,431	153573	0.1081	0.0121	\$ 48,908	\$ 1,858		
					\$ 6,835,235	\$ 322,051	\$ 7,157,286	
Total Fixed & Variable							\$	12,908,309
Maximum Demand Customers								
Fixed Charges	Number	Total Capacity	Rate	Total	Total Fixed			
		kVA	\$/kVA					
	35	12475	\$ 28.11	\$ 350,672				
		Annual	Rate					
	35	7714 kVA	\$ 23.79	\$ 183,516.06	\$ 534,188			
Variable Charges	kWh	\$/kWh	Total	Total Variable				
Summer Day	9,101,810	0.0245	\$ 222,994					
Winter Day	5,691,233	0.0469	\$ 266,919					
All Nights	5247071	0.0037	\$ 19,414	\$ 509,327				
Total Fixed & Variable							\$	1,043,516
Bulk & Generator								
	Total MD	Rate	Total Annual					
	kW	\$/kW	Line Charge					
Bulk Customers	27073	\$ 74.63	\$ 2,020,392					
Generator			\$ 313,353					
Macraes Line Contract			\$ 117,000					
Total Bulk & Generator							\$	2,450,745
$\Sigma P_{2005} Q_i$							\$	16,402,569

K_{2006}

Transmission (31 March 2006)	\$	3,444,106
Rates (31 March 2006)	\$	58,710
Electricity Commission Levies (31 March 2006)	\$	37,653
$NR_{2006max} = SP_{2006max} Q_i - K_{2006}$	\$	12,862,100

Term	Description	(\$)
$SP_{MAX} Q_t$	Maximum Price Between 1 April 2005 and 31 March 2006 multiplied by 31 March 2003 Base Quantities	16,402,569
K_{2006}	Transmission Charges for year ending 31 March 2006	3,444,106
	Rates Charges for year ending 31 March 2006	58,710
	Electricity Commission Levies for year ending 31 March 2006	37,653
R_{MAX}	Maximum Notional Revenue for 1 April 2005 to 31 March 2006	12,862,100

Notional Revenue during the period is not to exceed the maximum of the Notional Revenue at the end of the assessment period and the Notional Revenue at the end of the previous assessment period

Term	Description	(\$)
NR_{Max}	Maximum Notional Revenue for 1 April 2005 to 31 March 2006	12,862,100
NR_{2005}	Notional Revenue at 31 March 2005	8,613,022
NR_{2006}	Notional Revenue at 31 March 2006	12,862,100
$Max(NR_{2005}, NR_{2006})$	Maximum of the Notional Revenue at 31 March 2005 and the Notional Revenue at 31 March 2006	12,862,100
$NR_{Max} / Max(NR_{2005}, NR_{2006})$	If expression is greater than 1, Clause 5 (1) (b) is breached	1.0000
$Max(NR_{2005}, NR_{2006}) - NR_{Max}$	Value of Compliance or (Breach)	-